

ALECTRA INC. ANNUAL GENERAL MEETING

June 14, 2019

ACRONYMS

- AUC Alectra Utilities Corporation;
- AES Alectra Energy Solutions;
- BPC BPC Energy Corporation (Borealis);
- CapEx Capital Expenditures;
- CDM Conservation Demand Management;
- CP Commercial Paper;
- DER Distribution Energy Resources;
- EDR Electricity Distribution Rate;
- ESM Earnings Sharing Mechanism;
- FIT Feed-in Tariff;
- FTE Full Time Equivalent;
- GHESI Guelph Hydro Electric System Inc.;
- GS General Service (Customers);
- ICM Incremental Capital Module;
- IESO Independent Electricity System Operator;
- IR Incentive Rate Setting (distribution rates setting mechanism);
- LDC Local Distribution Company;
- LU Large Use (Customers);
- MAAD Mergers, Acquisitions, Amalgamations and Divestitures;
- MIFRS Modified International Financial Reporting Standards;
- MUSH Municipal Government, University, School, Hospital;
- OEB Ontario Energy Board;
- OM&A Operating, Maintenance and Administrative Expenses;
- RFSP Ring-Fenced Solar Projects (previously PowerStream solar generation business);
- USL Unmetered Scattered Load



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This presentation contains, and oral answers to questions may contain, forward-looking information within the meaning of applicable Canadian securities laws ("forward-looking statements"). All statements other than statements of historical fact are forward-looking statements. Often, but not always, forward-looking statements can be identified by the use of the words such as "plans", "expects", "budget", "scheduled", "estimates", "forecasts", "intends", "anticipates", or "believes" or variations (including negative variations) of such words and phrases, or state that certain actions, events or results "may", "could", "would", "might" or "will" be taken, occur or be achieved.

Forward-looking statements reflect the current expectations of Alectra's management regarding future events and operating performance, but involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Alectra Inc. to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. Actual events could differ materially from those projected herein and depend on a number of factors.

Although forward-looking statements contained herein are based upon what management believes are reasonable assumptions, there can be no assurance that actual results will be consistent with these forward-looking statements. Accordingly, prospective investors should not place undue reliance on forward-looking statements. The forward-looking statements contained herein speak only as of the date of this Investor Presentation. Except as required by applicable securities laws, Alectra does not undertake, and specifically disclaims, any obligation to update or revise any forward-looking statements, whether as a result of new information, future developments or otherwise, except as required by applicable law.

All references in this presentation are as of June 14, 2019 unless otherwise stated.



ALECTRA INC. ANNUAL GENERAL MEETING AGENDA

- 1. Welcome from Alectra Chair, Norm Loberg
- 2. Shareholder Resolutions Dennis Nolan, Executive Vice-President, General Counsel and Corporate Secretary

Minutes of the June 15, 2018 Annual General Meeting Confirmation of the Appointment of Directors Appointment of the Auditors

- 3. Opening Remarks President & CEO, Brian Bentz
- 4. Overview of 2018 Financial Statements John Basilio, Executive Vice-President and Chief Financial Officer
- 5. Operational and Synergy Report Max Cananzi, President, Alectra Utilities Corp.
- 6. Environmental Scan and Strategy 2.0 President & CEO, Brian Bentz





SHAREHOLDER RESOLUTIONS - DENNIS NOLAN



SHAREHOLDER RESOLUTIONS

- 1. Minutes of the June 15, 2018 Annual General Meeting (*Information*)
- 2. Confirmation of the Appointment of Directors (*Information*)
- 3. Appointment of the Auditors (*Approval*)
- 4. Receipt of Annual Financial Statements Year Ended December 31, 2018 (*Information*)



Minutes of the 2018 Annual General Meeting ("AGM")

The Minutes of the June 15, 2018 AGM were provided to the Shareholders for information.

Confirmation of the Appointment of Directors

Since the Directors of Alectra are appointed pursuant to the provisions of the Unanimous Shareholder Agreement ("USA"), they are not appointed at the AGM. There is simply a confirmation of the existing slate of Directors. This does not require a vote by the Shareholders or principals.

Confirmation of Directors

RESOLVED THAT the following persons are confirmed as the directors of the Corporation, to hold office until the close of the next annual meeting of the shareholders or until their successors are elected or any of their resignations are received by the Corporation, subject to the provisions of the Corporation's Unanimous Shareholders Agreement (the "USA"):



Jane Armstrong Gerald Beasley Maurizio Bevilacqua **Bonnie Crombie** Giuseppina D'Agostino Sean Donnelly Fred Eisenberger Matthew Harris Jeff Lehman Norm Loberg **Donald Lowry** Teresa Moore Frank Scarpitti **Annesley Wallace**



Appointment of the Auditors:

• Section 2.21(1)(j) of the USA provides that Shareholders holding at least 66.66% of the issued and outstanding voting shares shall appoint the Auditors of Corporation. The reappointment of KPMG LLP as Auditors of the Corporation was approved by Alectra's Board of Directors at its meeting on May 24, 2019 and Shareholders holding 66.66% of the Voting Shares, have confirmed their approval of such reappointment to the Secretary of the Corporation. Therefore, the Resolution set out below was approved and KPMG LLP is appointed as Auditors of the Corporation to hold office until the next AGM, and further that their remuneration be fixed by the Directors of the Corporation.

Appointment of Auditors

RESOLVED AS A SPECIAL RESOLUTION THAT:

In accordance with Subsection 2.21(1)(j) of the USA:

- KPMG LLP are appointed auditors of the Corporation, to hold office until the close of the next annual meeting of the shareholders or until their successors are appointed, subject to the provisions of the Act; and
- The remuneration of the auditors shall be fixed by the directors of the Corporation.



Alectra Inc. Annual Financial Statements Year Ended December 31, 2018

Alectra's 2018 Financial Statements have been provided to each of the Shareholders as required pursuant to Section 2.25 of the USA by letter dated March 7, 2019.

Mr. John Basilio will review the financial results for 2018.

Financial Statements

Receipt of the Financial Statements of the Corporation for the financial year ended December 31, 2018 as approved by the Directors is acknowledged.





OPENING REMARKS – BRIAN BENTZ



OPENING REMARKS

- Alectra merger rationale remains sound
- 75% of Business Case synergies achieved
- 2017 & 2018 strong financial performance
- Evolving business environment is creating risks and opportunities
- Current financial outlook beyond 2019 healthy but below original merger expectations
- Strategic Plan update is underway
- Growth and re-balancing investment will be key to addressing short-term risks and longer-term opportunities
- Bottom line: Alectra needs to re-position to continue to deliver long-term value to our shareholders



STRATEGY AT A GLANCE (2017-2021) STRATEGY 1.0

	V	ision: To be a leading electricity distributio	n and integrated energy solutions provider	
Themes	MANAGING THE TRANSITION	OPTIMIZING OPERATIONS AND ENHANCING CUSTOMER EXPERIENCE	GROWING THE BUSINESS	BUILDING CORPORATE RESILIENCE
Goals	Deliver the outcomes planned in the merger business case	Optimize the operation of assets and related processes and enhance customer experience	Grow the core business through mergers and acquisitions and regional and community planning initiatives Grow the non-regulated business	Invest in our people and processes to meet the needs of our customers and stakeholders

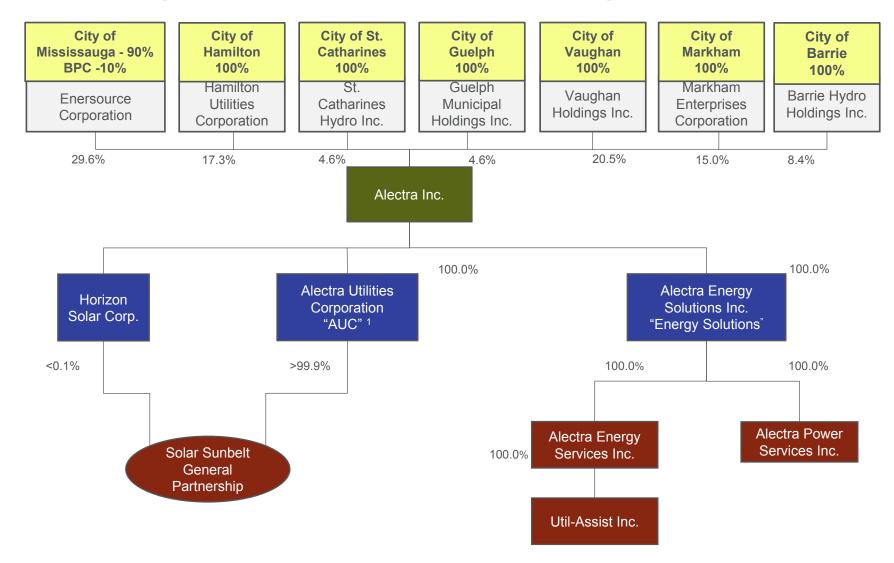




OVERVIEW OF FINANCIAL STATEMENTS - JOHN BASILIO



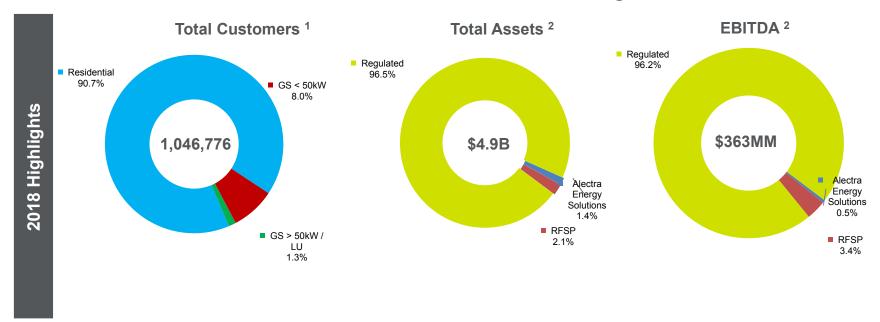
PRINCIPAL CORPORATE STRUCTURE (AS OF JANUARY 1, 2019)

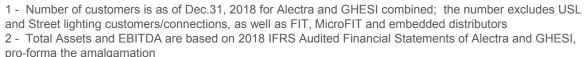




CONSOLIDATED HIGHLIGHTS - ALECTRA

- AUC is the largest municipally-owned Local Distribution Company ("LDC") in Canada providing service to over 1,000,000 residential, commercial, industrial and institutional customers around the Greater Golden Horseshoe Area
 - Regulated business comprises approximately 97% of Total assets and approximately 96% of consolidated EBITDA
 - Non-regulated business consists principally of solar generation assets under long term FIT contracts with the IESO and sub-metering business

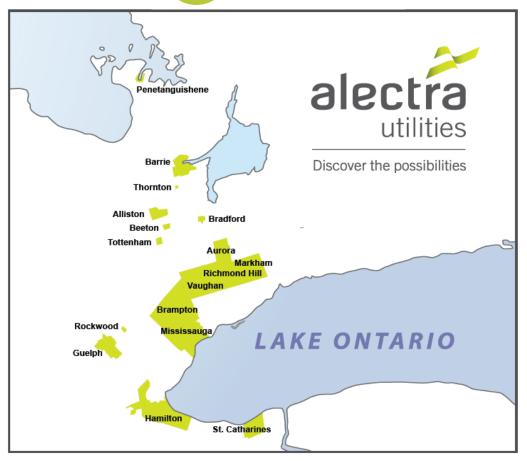


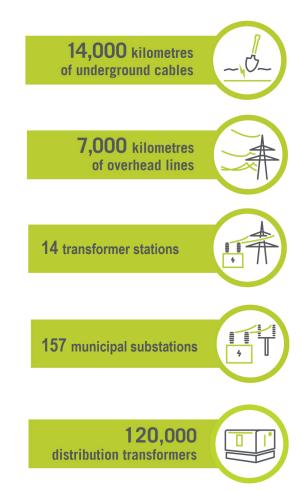




ALECTRA UTILITIES CORPORATION







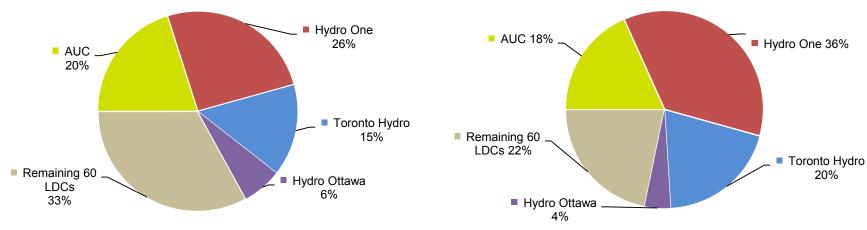




2017 PEER COMPARISON: ONTARIO ELECTRICITY SECTOR

Customer Share ^{1,2} (Total Ontario: 5.2MM)

Asset Share ^{1,2} (Total Ontario: \$25.9B)



Comparison of 2017 Operating Statistics ²						
LDC Average AUC GHESI AUC + GHESI						
Number of Customers ³	79,374	982,022	55,239	1,037,261		
Total GWh Delivered	1,945	24,402	1,602	26,004		
Distribution Losses ⁴ (% of GWh Delivered)	3.87%	3.34%	3.54%	3.35%		
OM&A per Customer	\$313	\$238	\$275	\$240		
Distribution revenue per Customer	\$639	\$480	\$527	\$482		

- 1 Alectra data includes GHESI
- 2 Source OEB, Yearbook of Electricity Distributors 2017
- 3 Number of customers excludes Sentinel and USL customers
- 4 Distribution Losses refer to the loss of energy due to electrical resistance in the transmission process, a common metric to assess system efficiency



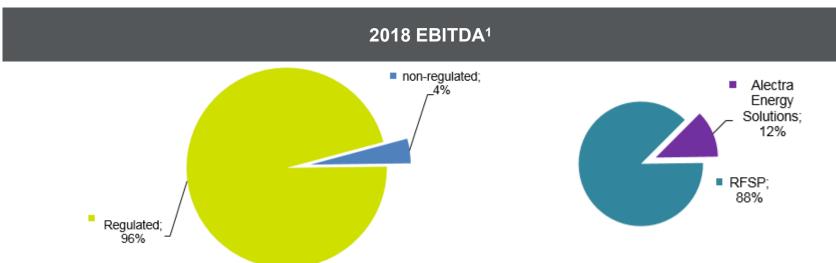
ALECTRA ENERGY SOLUTIONS

Alectra's competitive business consists of competitive solar generation, sub-metering, power services, Util-Assist and other energy services operated by Alectra Energy Solutions

Alectra is also focusing on the development of variety of microgrid solutions, including the use of Distributed Energy Resources ("DER") and energy storage, to meet the needs of the customers in the changing energy landscape





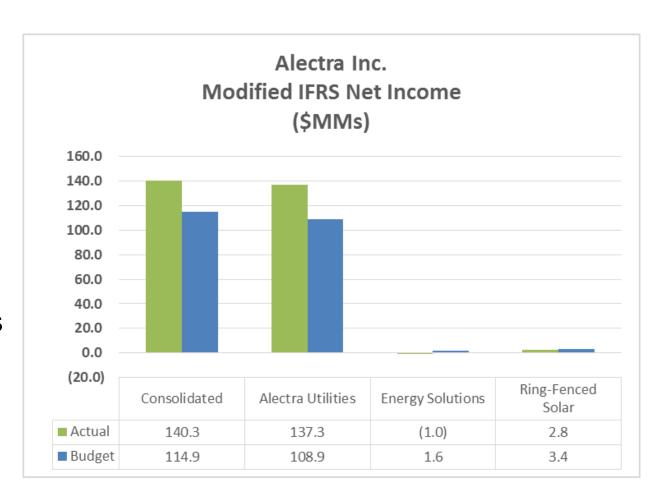


1 - Alectra EBITDA is based on Alectra 2018 Audited IFRS Financial Statements and excludes GHESI



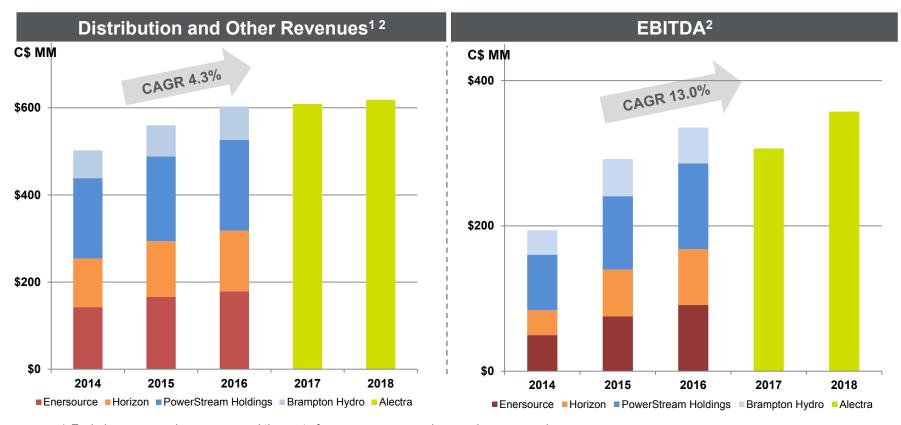
2018 CONSOLIDATED PERFORMANCE

- ✓ 2018 net income of \$140.3MM (MIFRS) overachieved budget
 - Strong revenue and cost control
 - Some shift of transition costs into 2019
- ✓ Achieved adjusted distribution plant budget of \$278MM
- ✓ Over-achieved merger synergy targets
- ✓ Modest write-offs from Gov't cancellation of FIT4.0 and Submetering contracts





FINANCIAL GROWTH TRENDS



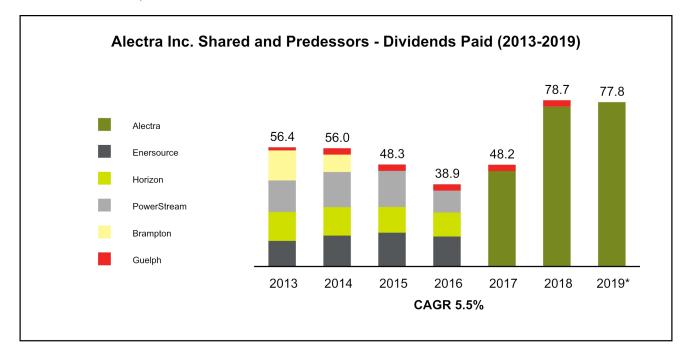
1 Excludes energy sales revenue and the cost of energy as energy sales equal energy purchases 2 Notes:

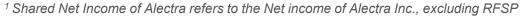
- For illustrative purposes Historical Distribution and Other Revenues and EBITDA were derived by combining the annual Distribution and Other Revenues and EBITDA of each of the predecessor distributors.
- 2017 figures are based on Alectra Audited (IFRS) 11 month Financial Statements and pro-rated for a 12 month period.
- 2018 figures are based on Alectra 2018 (IFRS) Audited Financial Statements
- Financial profile excludes GHESI



DIVIDENDS

- The Board shall at all times exercise its discretion pertaining to the payment of dividends and having regard to the principles set out in the respective dividend policies:
 - The dividend on voting common shares is to be computed on Shared Net Income ¹ in a manner consistent with that used by the OEB for purposes of its distribution rate-making policies. Such basis is commonly referred to as MIFRS;
 - Expected to pay dividends up to 60% of MIFRS Net Income
- Separate dividend policy exists for the RFSP business, whereby dividends accrue solely to the former PowerStream Holdings shareholders on Class S shares of Alectra Inc., and to Alectra Inc. on Class S shares of AUC





² Aggregation of dividends paid by predecessor distributors for purpose of illustration; including GHESI data



³ Excludes special dividends paid on amalgamation

DELIVERING ON DIVIDENDS IN YEARS 1-3

(\$MMs)	2017	2018	2019F	Total
PERFORMANCE vs. MERG	ER BUSINE	SS CASE		
Achieved/ Forecast*	45.2	75.7	74.2	195.1
Merger Business Case	52.1	66.8	77.6	196.5
Difference**	(6.9)	8.9	(3.4)	(1.4)
PERFORMANCE vs. NO ME	RGER			
Achieved/ Forecast*	45.2	75.7	74.2	195.1
No Merger (Status Quo)	44.3	50.7	53.2	148.2
Difference**	0.9	25.0	21.0	46.9

^{*} Accruing to initial Alectra Inc. Voting Common Shareholders (i.e., excluding GMHI) for comparative purposes to Alectra Merger Business Case



^{**} Alectra Merger Business Case assumed 12 month year for 2017. Alectra was formed January 31, 2017 with Brampton acquisition on February 28, 2017

OUTCOMES OF RATE APPLICATION & OEB POLICY CHANGES

Merger and related business case based on OEB MAADs Framework & Incremental Capital Funding

Shareholders relied on:

- The availability of a rebasing deferral period of ten years; and
- Incremental capital funding during the deferral period

Alectra filed its first rate application for rates and incremental capital funding for Brampton, Enersource and PowerStream

The OEB imposed unexpected decisions relative to policies, with significant revenue impacts:

Impact of Decisions & Policy Changes	2018	2019	2020	2021	2022	Total	2023
Total ICM Impact	\$ (2.1)	\$ (3.4)	\$ (7.3)	\$ (9.8)	\$ (11.3)	\$ (33.9)	N/A
Accounting Policy Impact	(0.8)	(2.3)	(4.5)	(4.2)	(3.8)	(15.6)	N/A
Total Rate Decision Impacts	(2.9)	(5.7)	(11.8)	(14.0)	(15.1)	(49.5)	N/A
Customer Service Rules Impact	(3.2)	(3.2)	(3.2)	(3.2)	(3.2)	(16.0)	(3.2)
Total Policy Impacts	\$ (6.1)	\$ (8.9)	\$ (15.0)	\$ (17.2)	\$ (18.3)	\$ (65.5)	N/A

FINANCIAL OUTLOOK – 2019 TO 2021 DIVIDENDS

Initial Alectra Inc. Shareholders

(\$MMs)	2019	2020	2021	Total
FORECAST vs. MERGER BU	JSINESS C	ASE		
Forecast*	74.2	76.1	71.4	221.7
Merger Business Case	77.6	89.0	92.6	259.2
Difference**	(3.4)	(12.9)	(21.2)	(37.5)
FORECAST vs. NO MERGE	R			
Forecast*	74.2	76.1	71.4	221.7
No Merger (Status Quo)	53.2	55.8	57.7	166.7
Difference**	21.0	20.3	13.7	55.0

^{*} Accruing to initial Alectra Inc. Voting Common Shareholders (i.e., excluding GMHI) for comparative purposes to Alectra Merger Business Case



^{**} Alectra Merger Business Case assumed 12 month year for 2017. Alectra was formed January 31, 2017 with Brampton acquisition on February 28, 2017

FINANCIAL OUTLOOK - 2019 TO 2021 DIVIDENDS

Guelph Municipal Holdings Inc.

(\$MMs)	2019	2020	2021	Total
FORECAST vs. MERGER BU	JSINESS C	ASE		
Forecast	3.6	3.7	3.5	10.8
Merger Business Case	3.6	3.9	4.0	11.5
Difference	-	(0.2)	(0.5)	(0.7)
FORECAST vs. NO MERGER	₹			
Forecast	3.6	3.7	3.5	10.8
No Merger (Status Quo)*	3.0	3.0	3.0	9.0
Difference	0.6	0.7	0.5	1.8

^{*} Guelph Hydro dividend policy provided for quarterly dividends in the amount of \$0.750MM, subject to restrictions provided in section 38(3) of the *Ontario Business Corporations Act*



PERFORMANCE (CLASS S SOLAR SHARES) 2017/2018 AND 3-YEAR FORECAST

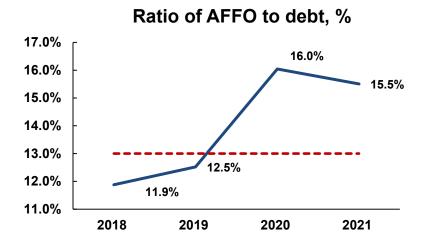
The annual Solar Share Dividend is set as a target up to 80% of the "net free cash flow" generated exclusively by the former PowerStream Solar Business subject to meeting certain conditions such as debt servicing adequacy

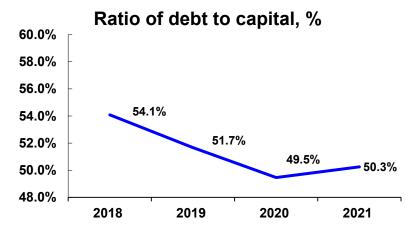
	Actual			Forecast		
\$MM	2017	2018	2019	2020	2021	
Dividends at 80.00% Net Free Cash Flow	12.965	8.000	7.000	5.500	4.500	
Special Dividend - Tax Loss Utilization	3.916	2.699	-	-		
Total Solar Share Dividends, pre-tax	16.881	10.699	7.000	5.500	4.500	



KEY CREDIT METRICS

Capital Structure





- Supportive of A/stable ratings
- Modest debt capacity for growth
- Achievement of medium- to longterm growth objectives will require new equity investment:
 - Capital calls on municipalities;
 - Third party investment;
 - New business structures



FINANCIAL PERSPECTIVE – INVESTOR CONSIDERATIONS

\checkmark	Largest municipally-owned LDC in Canada by Customers
V	Low-risk electricity distribution business
\checkmark	Efficient, low cost operations
V	Favourable customer mix in a strong service territory
V	Stable and consistent financial performance
V	Strong reputation and experienced management team
\checkmark	Supportive shareholders

Leader in regulatory and government advocacy



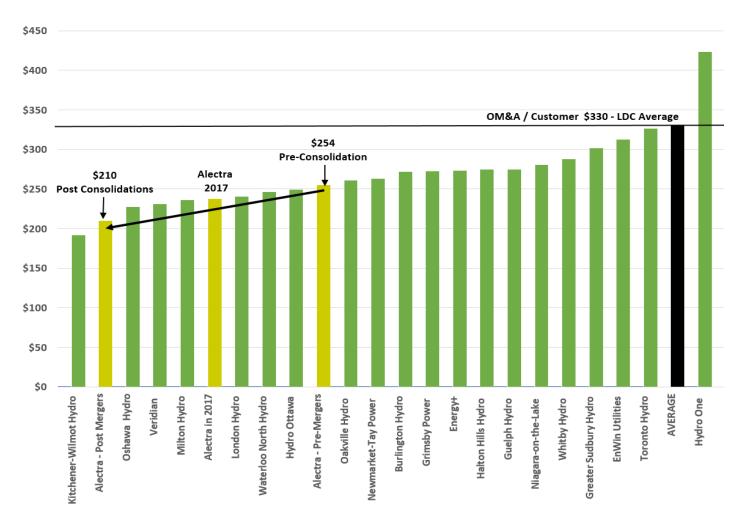


OPERATIONAL & SYNERGY UPDATE MAX CANANZI, PRESIDENT, ALECTRA UTILITIES CORP.



HOW ALECTRA COMPARES TO ONTARIO LDCs

\$OM&A per Customer [Reference: 2017 OEB Yearbook]



Alectra [pre-consolidation]:

\$254 OM&A per customer in '16

Business Case forecast:

- Decrease of \$40 OM&A per customer due to original Alectra consolidation
- ↓ Decrease of \$4 OM&A per customer due to Guelph Hydro merger

Alectra is on track with its cost reductions

Alectra [post-consolidation & mergers]:

\$210 OM&A per customer



INTEGRATION PRIORITIES & SUCCESSES

Collective Bargaining

Harmonize
Customer
Information Systems

Harmonize Financial
Systems

Community Involvement

IT Foundational Systems

Capital Investment Plan

Corporate Culture and Employee Engagement

Brand & Customer Communications

Achieve Synergies

EXCEPTIONAL 2018 CUSTOMER CARE METRICS

How satisfied customers are 91% 89% Provides consistent, reliable electricity 90% 92% 86% 90% Quickly handles outages and restores power 85% **79%** Customer-focused and treats customer as if they're valued 84% 82% Is a company that is 'easy to do business with' 85% 80% Keeps its promises to customers and the community 81% 85% Is a trusted and trustworthy company





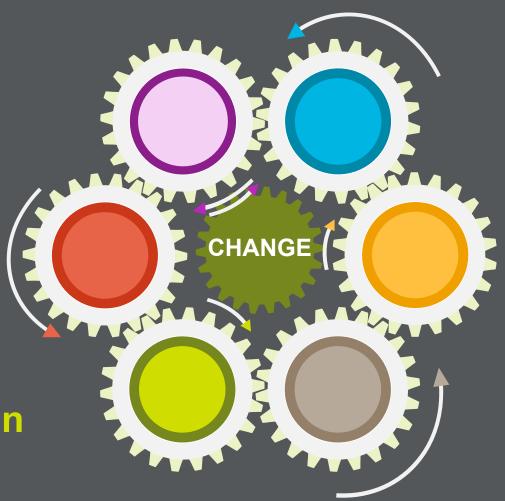
ENVIRONMENTAL SCAN & STRATEGY 2.0 BRIAN BENTZ, PRESIDENT AND CEO, ALECTRA INC.

DRIVING THE PACE OF CHANGE

EconomicChanges

ElectricVehicles

LDCConsolidation



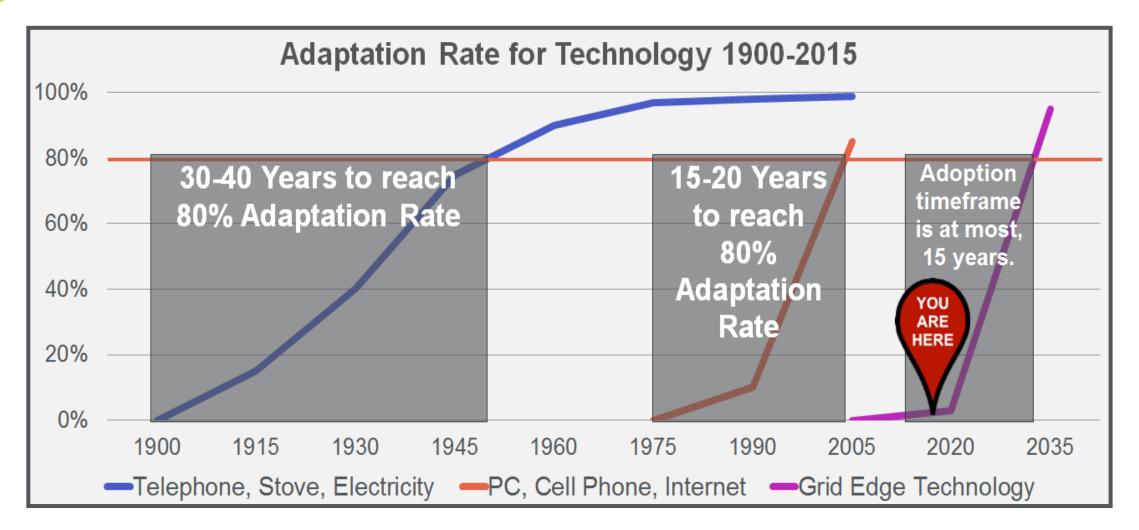
Regulatory

CustomerChoice

Political

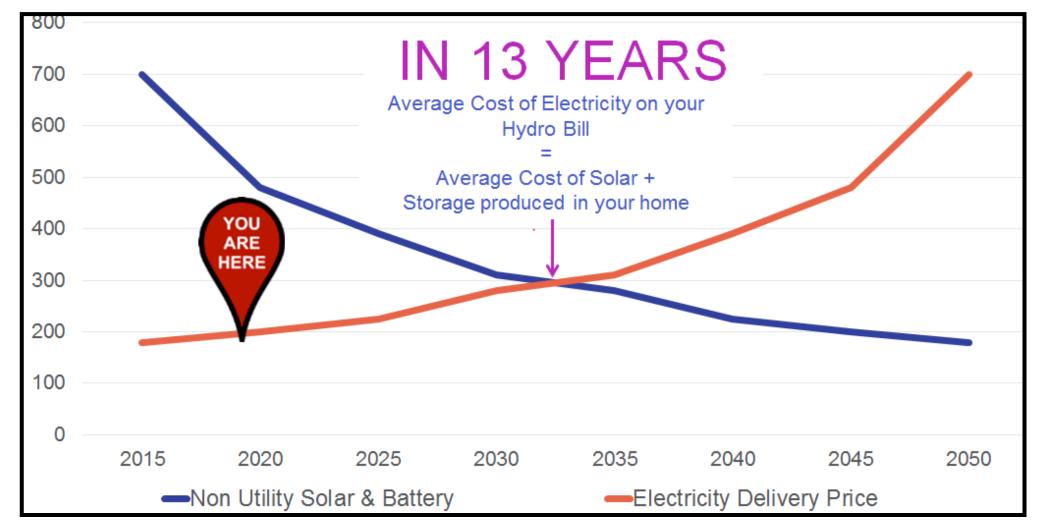


PACE OF CHANGE





TIPPING POINT - 2032





POLITICAL ENVIRONMENT

Quick Action from the Ford Government in Energy Sector:

- Replaced Hydro One CEO & Board
- Cancelled cap and trade program, Green Energy Act, and Climate Change Action Plan
- Regulatory activism including East West Tie intervention
- Introduced Bill 87, Fixing the Hydro Mess Act:
 - Significant changes to CDM Framework
 - Overhauls the Ontario Energy Board
 - Changes financing structure of Fair Hydro Plan



Meanwhile, latest polling suggests "Ontario Premier Ford's Honeymoon in Rearview Mirror as Liberals (32%), PCs (30%) and NDP (29%) Locked in a Three-Way Tie" – **Ipsos, May 24**th, **2019**



ONTARIO'S REGULATORY ENVIRONMENT – A TIME FOR CHANGE

OEB Modernization

- Board of Directors, led by a Chair, to be established; responsible for governance / strategy
- CEO, separate from the Chair of the Board of Directors; provides executive leadership
- Commissioners will assume an adjudicative role in hearings
- Focus is on simplifying and shortening the regulatory process & increasing certainty

May 7th - Resignation of Chair and CEO of the OEB, Rosemarie Leclair May 28th - Alectra submitted rate application including five year capital plan and five year funding request



AWARDS & RECOGNITION

- Partners in Project Green Legacy Leader Award
- Received "Caring Company" designation from Imagine Canada
- Excellence in Diversity & Inclusion ranking from Electricity & Human Resources Canada
- Received Smart 50 from Smart Cities Connect Foundation for Advantage Power Pricing Program
- Recognized by Corporate Knights as one of Canada's Best 50 Corporate Citizens







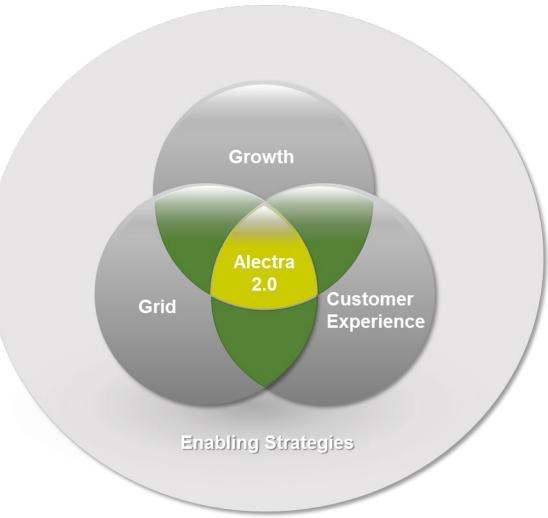




STRATEGY AT A GLANCE

(2020-2024) aka Strategy 2.0

- Giving Optimization of Grid and Customer Experience a greater corporate focus
- Investing in our Customer facing solutions to decrease costs, increase satisfaction and increase long-term value
- Maintaining our focus on Growth of our Distribution and Competitive businesses to increase and diversify our income streams
- Investing in our competitive business to act as a hedge against revenue erosion



People, Planet and Performance



STRATEGY 2.0 - MILESTONES

Timeline

March Strategy Development Roadmap – Approved by Board

Milestone #1: Present top-line strategy elements: Vision, Themes and Goals

May 24 & obtain Board feedback and endorsement on direction

June/July Update Board on Strategy Details, Conduct Board Survey

& 1:1 discussions with Board members

Milestone #2: Present draft *Strategy 2.0 at-a-Glance*

August & obtain Board feedback

Board Off-Site: Present Strategy 2.0 at-a-Glance

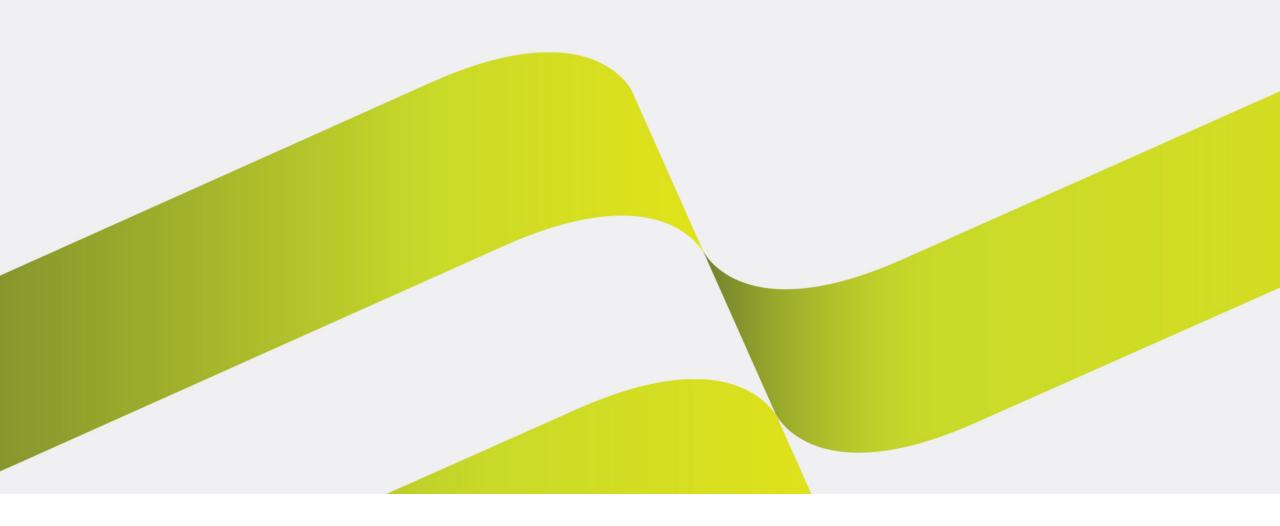
October 22/23 & obtain Board feedback and approval

Post Off-Site Assemble narrative for Strategy 2.0 and present to Board in Q1, 2020

2020 AGM: Presentation of Strategy 2.0 to Shareholders

June





RECAP



IN SUMMARY...

- √ 75% of sustained merger synergies have been achieved as planned
- ✓ High levels of customer satisfaction and service reliability have been maintained
 as we move through the merger transition
- ✓ Community investment and shareholder engagement has been maintained or improved
- ✓ Workplace culture and employee engagement remain positive and new strategies are under development
- ✓ A rapid pace of change including technology, customer choice, political and regulatory environments has gripped our industry
 - ✓ We are building an updated business strategy in consultation with our Board and Shareholders to reach our optimal financial performance as this business and political landscape changes
 - ✓ We look forward to the next stage of growth for Alectra

